

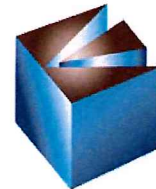
CITY OF ASHLAND

Water Treatment Plant

Talent Irrigation District (TID) Pipeline Repurposing Evaluation

TECHNICAL MEMORANDUM

November 27, 2017



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217002/b/TID/17-253

TO: Kevin Caldwell
Senior Project Manager
City of Ashland

FROM: James Bledsoe, PE
David Kinzer, PE

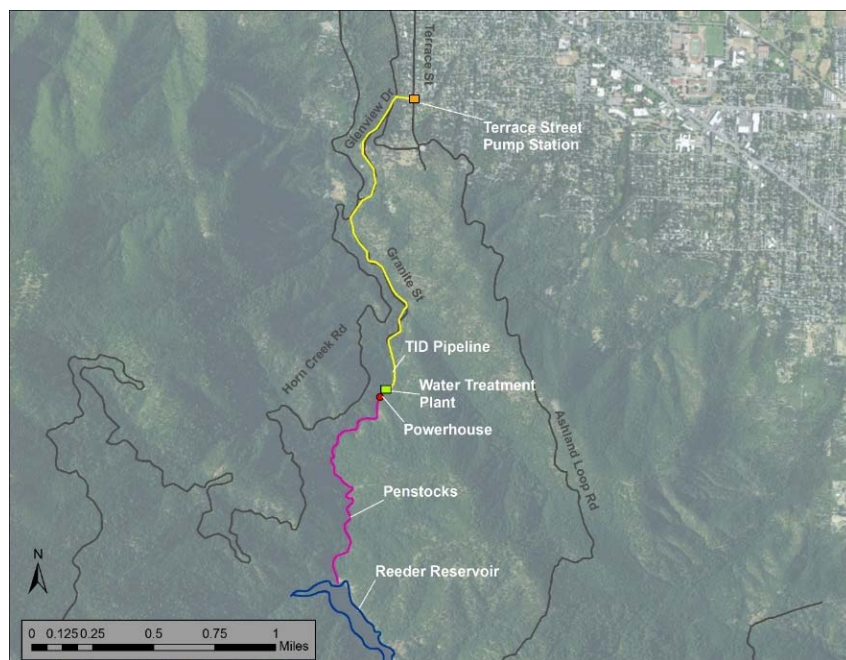
DATE: November 27, 2017

SUBJECT: Ashland Water Treatment Plant
Talent Irrigation District (TID) Pipeline Repurposing Evaluation

INTRODUCTION

The City of Ashland owns and operates a surface water treatment plant (WTP) located on Granite Street approximately 1.3 miles south of town (Figure 1). The WTP's primary source is the Reeder Reservoir on Ashland Creek. Water from the reservoir is conveyed via a 24-inch ductile iron pipe known as the Penstock. Prior to entering the plant, water in the Penstock passes through a power generation facility (powerhouse). The WTP also has the capability of accepting supplemental water from the City's Terrace Street Pump Station, which draws water from a Talent Irrigation District (TID) canal and pumps it to the plant (Figure 1). The waterline dedicated to this supplemental source is a 24-inch steel pipe referred to as the TID pipeline.

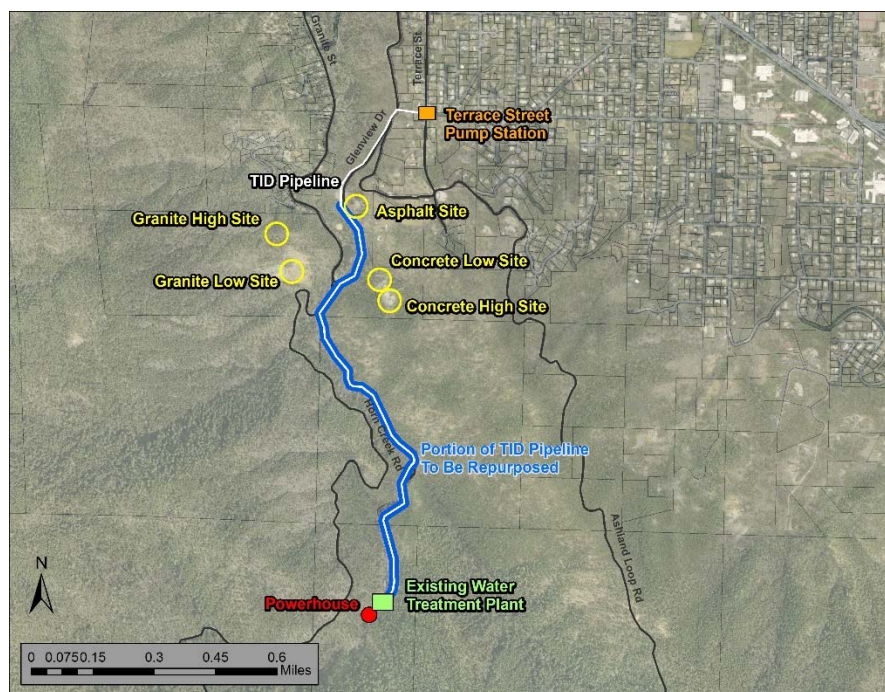
Figure 1: Existing WTP Location



The existing WTP – which is nearing the end of its useful design life – is located near the bottom of a canyon and is subject to periodic flooding. The City has contracted with Keller Associates (Keller) to evaluate a new plant higher on the canyon hillside to avoid flooding. At this time, three sites for the new WTP are being considered: 1) the Concrete Site, located on the east side of the canyon; 2) the Granite Site, located west of the canyon; and 3) the Asphalt Site, located on the south edge of town. Both the Concrete and Granite Sites have high- and low-plant options being considered (Figure 2). A recent siting study identified the Granite Low Site as the preferred location for the new WTP. As part of the siting study, several other sites were considered, and an alternative to connect to the penstock was also evaluated for the Concrete High Site and Granite High Site.

As part of the new WTP design efforts, Keller Associates evaluated repurposing a portion of the TID pipeline to serve as the new plant's raw water supply line from the Reeder Reservoir (Figure 2) for a short term basis (e.g. 5-10 years). This technical memorandum gives a brief background of the TID pipeline; summarizes Keller's evaluation, including observations, testing, and findings; considers potential required coordination with FERC regarding connecting to the Penstock pipeline; and provides recommendations for repurposing the TID pipeline.

Figure 2: New WTP Proposed Site Locations and TID Pipeline



TID PIPELINE BACKGROUND

The 24-inch, 10-gauge (Ga) steel TID pipeline – constructed in 1977 to provide supplemental water to the WTP in low-water years – spans approximately 8,000 feet, with a typical cover depth of about 3 feet. Record drawings (prepared by Marquess & Associates) are provided in Attachment A.

Flow in the TID pipeline is supplied by the Terrace Street Pump Station, which draws water from an irrigation canal and delivers it to the Tailrace of the existing water treatment plant. While

the existing pumps are capable of delivering significantly more flow, flows in the pipeline range from 1 to 2 million gallons per day (MGD) and are limited by the water in the canal. Planned upgrades to the Terrace Street Pump Station – scheduled to be completed by the end of 2017 – will provide increased operational control, including variable frequency drives.

TID PIPELINE REPURPOSING EVALUATION

Keller Associates evaluated repurposing the segment of TID pipeline between the existing WTP and the new plant to supply raw water from Reeder Reservoir to the new plant and continued use of the pipeline as a secondary source of supply from the Terrace Pump Station to the new plant. This evaluation includes visual observations of the pipe, measurements to check the pipe thickness, checking for installation of thrust restraint, flow testing, and pressure testing. The following subsections present the findings of the observations and testing.

City staff report that the existing TID pipeline has had very few issues in the 40 years of operation. No failures were reported along the pipeline, and City staff noted the pipeline was fairly trouble free. The City has kept the pipe full from 2011 until present. It is uncertain how full the line may have been maintained in previous years, although leakage of the butterfly valve on the discharge end (near WTP) may have kept the line partially full.

Visual Observations

Visual observation of the pipeline was conducted by examining photos at locations where its thickness was tested, where it is exposed (near the WTP), and where the pipeline enters the Tailrace. Attachment B contains several photos of the pipeline that were taken at these locations. No major defects or corrosion were observed; considering the age of the pipe (installed about 40 years ago), it appeared to be in good condition overall.

Pipe Thickness Verification/Measurement

The City purchased an ultrasonic thickness gauge to take in-place measurements of the pipeline's thickness. This was completed for several reasons, including comparing the pipe's actual thickness to that shown on the record drawings, and to determine if a substantial amount of corrosion has occurred since the pipeline was constructed. Several locations along the pipeline were potholed, and the pipe's thickness was measured. A third-party testing agency (Professional Service Industries, Inc. [PSI]) was also onsite during a few of the potholes to measure the pipeline thickness and verify that the City's gauge was working and being used properly. A comparison of gauge measurements collected by the City and PSI, along with the pipe thickness indicated on record drawings, is provided in Table 1. Measurements made by the City and PSI vary slightly from one another; however, the overall averages only vary by a few thousandths of an inch. It appears that the pipe installed matches the thickness indicated on the record drawings, and that little to no corrosion has taken place.

Table 1: TID Pipeline Thickness Measurements (inches)

	Record Drawings (1977)	Measured by City 4/5/2017 – 4/20/2017	Measured by PSI (4/5/2017)
	0.134 (10 Ga.)	0.135	0.135
		0.135	0.132
		0.144	0.135
		0.125	0.125
		0.135	
Average	0.134	0.135	0.132

Notes:

1. A map showing the City measured locations is shown in Attachment C.
2. PSI measurement results can be found in Attachment D.

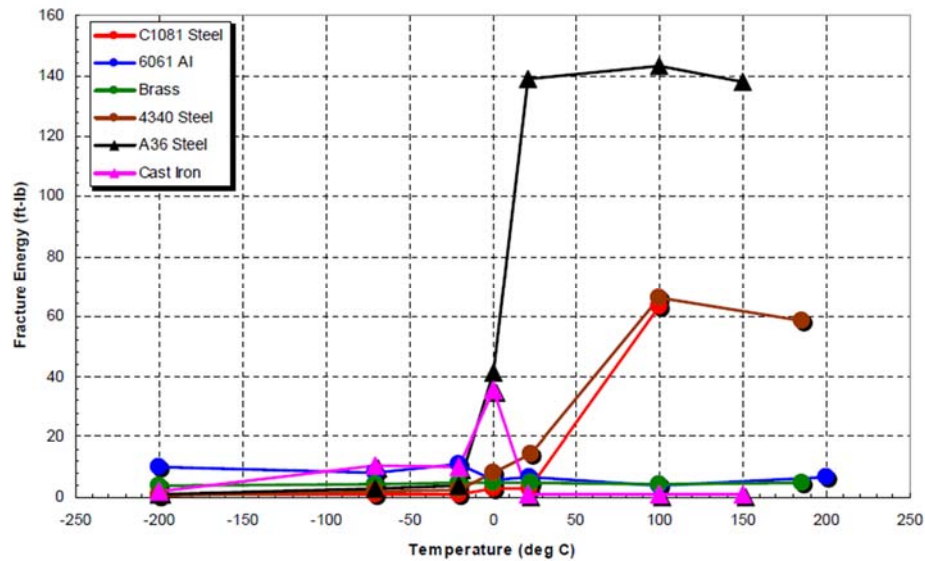
In addition to the ultrasonic in-place thickness measurements, the City collected two coupon samples from the pipeline; one near the WTP entrance gate on Granite Street, and one on Glenview Drive (near the access road to the Concrete Site). The thicknesses of the coupons were measured to be 0.144 inches (WTP Entrance Gate) and 0.135 inches (Glenview Drive). This further confirms that the pipe thickness matches what was called out on the record drawings, and that little to no corrosion has affected the pipe.

Charpy Impact Tests

Documentation on the properties of material used in the pipe fabrication is unclear. Changes in the pipe material over time are also unknown. Pipeline surges and potential movements from settlements or thrust have less detrimental impact on a pipe if it is ductile. The preferred material for this application is carbon steel. To verify the pipe was fabricated from a material with properties similar to carbon steel, two samples of the pipeline material were tested using the Charpy Impact Test.

The Charpy Impact Test is used to measure the toughness of a material, or amount of energy required to fracture a v-notched specimen at a range of temperatures. The results show the temperature at which a metal transitions from a ductile material to a brittle material. The test is performed by placing a metal specimen, with a v-notch cut into its center, in the path of a pendulum of known mass and length. The pendulum is allowed to fall and break through the metal specimen. The height of the pendulum on the follow-through of the swing is then compared to the height of the follow-through without any resistance. The results of the test are reported in foot-pounds (ft. lbs.). Figure 3 below shows a series of typical Charpy test results for various materials including steel, brass, aluminum and iron.

Figure 3: Typical Charpy Test Results



Charpy Tests were performed by PSI three times on each coupon sample; results are presented in Tables 2 and 3. Normally the Charpy Test is conducted over a large temperature range to develop a curve of how the metal's toughness varies with temperature. A large temperature change is not expected to occur in the TID pipeline. The temperature range for the pipeline in service will likely range from 45 degrees to 55 degrees Fahrenheit. The tests performed on the coupon samples were conducted at room temperature (70 degrees Fahrenheit) which is approximately the temperature of the pipeline in service. Using the data in Figure 3, the test results show that the pipeline was fabricated from alloy steel. See Attachment D for PSI test results.

Table 2: Charpy Impact Test for WTP Entrance Gate Coupon at 70° F

Test Number	Impact Strength (ft. lbs.)	Percent Shear
1	17	100
2	15	100
3	16	100
Average	16	100

Table 3: Charpy Impact Test for Glenview Drive Coupon at 70° F

Test Number	Impact Strength (ft. lbs.)	Percent Shear
1	15	100
2	16	100
3	17	100
Average	16	100

Another useful result of the Charpy Test is the failure mode. Brittle materials fail in Charpy Tests with only part of the face being sheared and the remainder with a brittle failure. The test results on the pipeline material shows all the specimens had 100 percent shear faces after the being broken during the test. The significance of the 100 percent shear failure is the material failed in a ductile mode.

Conclusions from the Charpy Tests indicate the pipeline material is an alloy steel with reasonable ductile properties, and the pipeline material is suitable for continued use.

Thrust Restraint

Several potholes were dug to check that bends on the pipeline are equipped with adequate thrust restraint (e.g., thrust blocks). Due to difficulties in locating the bends during potholing activities, the City elected to have a ground penetrating radar (GPR) consultant identify those locations equipped with thrust restraint. The GPR was used to check five locations along the pipeline known to have bends (Figure 3). The test locations along with their respective measured bends are included in Table 4 below. A thrust block – determined to be approximately 3'x 4' – was found at only one of these five locations. The thrust block that was found is located on Glenview Drive where the pipe turns approximately 55 degrees east and heads towards the Terrace Street Pump Station.

Those areas where no block thrust was observed correspond to sections with smaller angled bends. It is possible that joints could be welded to provide thrust restraint at these locations, but this was not verified. Because the pipe has operated for 40 years at these elevated pressures without the joints blowing apart, and given that the pressures will continue to be essentially the same with the new plant, existing thrust restraint should be adequate for continual use. If a penstock connection were to be considered resulting in pressures in the pipeline being raised 35 to 40 psi on a regular basis, then additional investigation of thrust restraint would be recommended. (It is worth noting that pressures in the TID pipeline have been maintained at 30 psi above static pressure for a period of approximately one month (Aug.-Sept. 2017) during pilot testing operations, and that no problems have been reported.)

Figure 4: GPR Testing of Thrust Restraint at Pipeline Bends

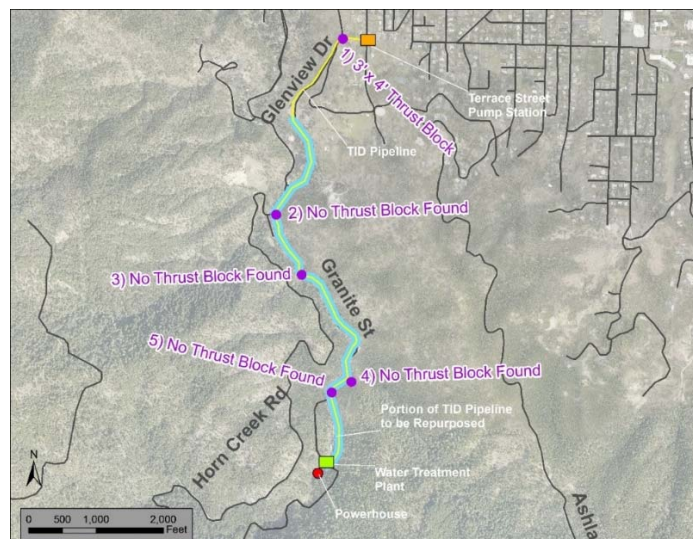


Table 4: Approximate TID Bending Angles

Location No.	Approximate Bend Angle (Degree) ¹	Thrust Block Found
1	55	Yes
2	52	No
3	40	No
4	65	No
5	33	No

Notes:

1. Calculated from record drawings

Flow Testing

Flow testing was performed on May 9 and 10, 2017, to check headloss in the TID pipeline from the Terrace Street Pump Station to the Tailrace at the powerhouse, and to check for abnormal hydraulic conditions (e.g., partially closed valves and large leaks). Pressure drops in the pipeline were monitored at the fire hydrant near the intersection of Granite Street and Glenview Drive. Test results are shown in Table 5. The results of the flow test show that at 1-2 MGD of flow there is very little headloss in the TID pipeline. Hydraulic modeling of the pipeline agree with the flow test results.

Table 5: Flow Testing

	Test No.	Flow (MGD)	Pressure at Hydrant (psi)
5/9/2017	1	0	118
	2	1.03	117
	3	1.5	117
	4	2.0	117
5/10/2017	5	0	Gauge 1: 118 Gauge 2: 117
	6	1.48	Gauge 1: 117 Gauge 2: 117

Pressure Testing

The City attempted to conduct a pressure test of the TID pipeline on July 18th this year. The pipeline was cut and capped near the existing WTP by welding a blind flange with a 4-inch blow-off valve to mitigate concerns that a leaky butterfly valve would skew test results. A small 10 gpm pump at the Terrace Street pump Station was used to pressurize the line. After several hours of pumping at a rate of 10 gpm no rise in static pressure was observed.

Subsequent to the initial pressure test attempt, the City has been using a larger pump at the Terrace Street Pump Station to push TID canal water up to membrane pilot test units at the existing WTP through the TID pipeline. The larger pump for the pilot test pressurizes the TID line approximately 28 psi above static line pressure. Flow meters were also installed with the

larger pump to record flow rates entering at the Terrace Street Pump Station site, and leaving the TID pipeline at the WTP site. During pilot test operations the City has observed a loss ranging from 5 to 25 gpm, but the loss is likely above 10 gpm based on the previous pressure test.

The TID pipeline has few isolation valves, and the existing ones are aged butterfly valves which are notorious for leaking; City staff has observed that one existing isolation valve near the existing WTP may leak in excess of 20-30 gpm. For these reasons, it is recommended that the City remain vigilant during pilot test operations to see if a single leak area manifests itself. Without an efficient manner of isolating smaller portions of the pipeline and with limited access points along the pipeline, leak detecting efforts may be ineffective and costly. When improvements to the TID pipeline are made associated with the planned new WTP, additional isolation valves will be installed along the pipeline. At this future time Keller recommends checking each segment for leaks to determine if the leak is occurring in a single location or throughout the entire pipeline. If a few locations can be identified that are responsible for the leak then fixing these areas may be worthwhile and cost effective. However, if the leak is throughout the pipeline, then Keller recommends a “do nothing” alternative remembering that the use of the TID pipeline to supply water to the new WTP is an interim (e.g. 5-10 year) solution, until the existing plant can be displaced and the newer 30-inch finished water line from the plant can be dedicated as the new supply line for the new WTP.

PENSTOCK CONNECTION PRESSURE, POWER, AND PERMITTING IMPLICATIONS

A Penstock connection was considered because of the greater potential to gravity flow water from the reservoir to the high site treatment plants, thus reducing the need for pumping. Analyzing this option revealed that a Penstock connection would still require some pumping to the storage tank. In addition, a much greater portion of the overall head would be lost due to the pressure reducing valves that would be needed to lower the pressure entering the TID pipeline from the penstock. Another result of the Penstock connection analysis was that there would be added project complexity due to additional required permitting through the Federal Energy Regulation Commission (FERC).

A connection to the Penstock pipeline would cause flow to the new WTP to bypass the powerhouse, resulting in a loss of power production. Although connecting to the Penstock may reduce or eliminate pumping at the new plant, the resulting costs saved would be insignificant compared to the loss of power production at the powerhouse. It is estimated that with an exclusive Penstock connection, approximately \$116,000 of power production revenue would be lost on an annual basis (assuming a rate of \$0.08/KW-hr and an average daily flow of 4 MGD), see Attachment E for calculations.

Connecting to the Penstock pipeline above the powerhouse for the high-plant options may require coordination with the Federal Energy Regulation Commission (FERC). Keller prepared a Technical Memorandum on April 19, 2017 (Attachment F), which summarizes the project and poses the questions to be asked of the FERC by the City. The two primary questions are:

1. Is there any regulatory fatal flaw associated with connecting to the existing Penstock to supply raw water to the new WTP?

2. If we installed a micro-hydro turbine near the Penstock connection, would this project be applicable for an “in-conduit exemption”? And does FERC envision any significant additional regulatory requirements for this?

City staff responsible for FERC licensing reached out but received no formal communication from FERC. Once it became apparent that a Penstock connection would not be pursued as a preferred alternative, no additional communication was pursued.

MITIGATION MEASURES

Several mitigating measures should be taken to reduce the likelihood of failures in the TID pipeline when it is repurposed as the raw water supply for the new WTP. First, the pipeline should be considered an interim solution (i.e. 5-10 years). As the new plant flows and capacity increase headloss in the pipeline will also increase. After the existing WTP is decommissioned, the City should then utilize the newer and larger 30-inch finished water line from the exiting WTP as the new raw water supply to the new WTP. Utilizing the 30-inch finished water line will reduce headloss to the new WTP allowing more volume to gravity flow through the plant. Transitioning to the 30-inch finished water line will also provide a level of redundancy in the raw water supply allowing the City to use the TID pipeline as backup if the 30-inch finished waterline is in need of repair or maintenance. Additionally, the City should maintain an inventory of spare pipe, parts, and tools to maintain the TID pipeline and make timely repairs should they be warranted. As the pipeline will serve as the raw water supply to the WTP, it is paramount that City crews be able to respond quickly to potential breaks, leaks, and other maintenance in a timely fashion.

CONCLUSION AND RECOMMENDATION

Based on the observed conditions and test results, the TID pipeline is adequate to serve as the raw water supply line to the new WTP, both from the existing WTP as well as the Terrace Street Pump Station. Keller recommends that no additional upgrades be made to the TID pipeline at this time recognizing that it is an interim (e.g. 5-10 years) solution. Keller recommends that the City leak test the line segments once new valves are installed in the TID line, keep a vigilant watch for leak developments along the pipeline during its use, and maintain an inventory of spare parts to fix unexpected breaks or needed repairs. As part of the additional leak testing effort, the City could fill the line and monitor pressures over an extended time. If there are larger leaks, there should be a noticeable decline in the rate of waterloss as the water level in the pipeline approaches and drops below the elevation of the leak – providing helpful information for targeting additional leak detection efforts.

The TID pipeline should be used as a short-term solution for supplying raw water to the new WTP. When the exiting WTP is abandoned it is recommended that the City transition to using the existing 30-inch finished water supply line from the existing WTP as the new WTP raw water supply line from Reeder Reservoir.

ATTACHMENTS

Attachment A – Record Drawings

Attachment B – Observation Photos

Attachment C – City Measured Thickness Locations

Attachment D – PSI Test Results

Attachment E – Power Loss Calculations

Attachment F – FERC Technical Memorandum

ATTACHMENT A

Record Drawings



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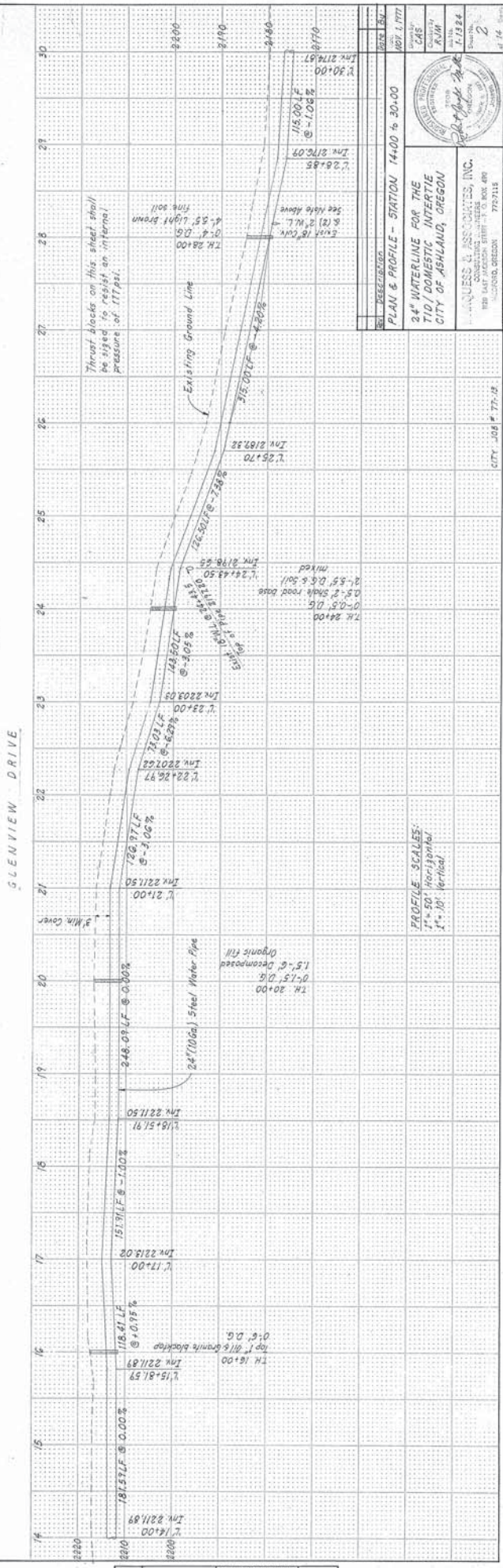
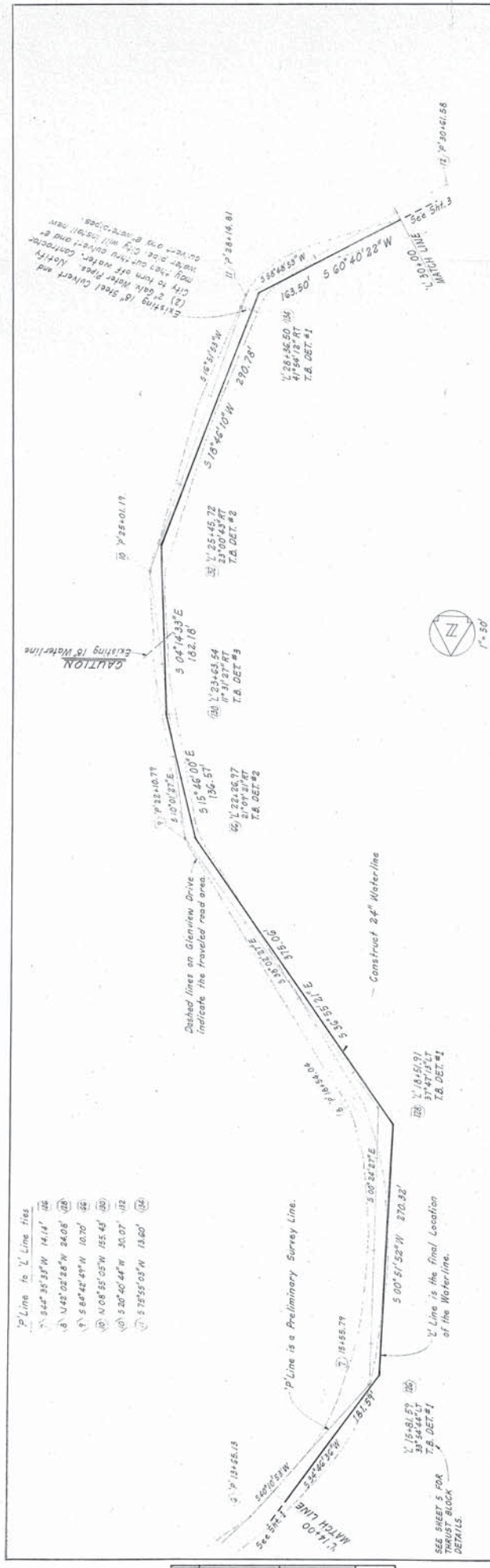
ASHLAND WATERLINE

T.I.D. / DOMESTIC INTERTIE AND IRRIGATION CANAL CROSSINGS

DECEMBER 1977

MARQUSS & ASSOCIATES INC.

CONSULTING ENGINEERS
1120 E. JACKSON STREET
MEDFORD ORE. 772-7115



PLAN		PROFILE	
DATE	BY	DATE	BY



JAMES L. ASSOCIATES, INC.
 100 EAST JACKSON STREET - 3RD FLOOR
 PORTLAND, OREGON 97201-1515
 CITY JOB # 77-15

PLAN & PROFILE - STATION 14+00 TO 30+00
 24" WATERLINE FOR THE
 TIO DOMESTIC INTERTIE
 CITY OF ASHLAND, OREGON

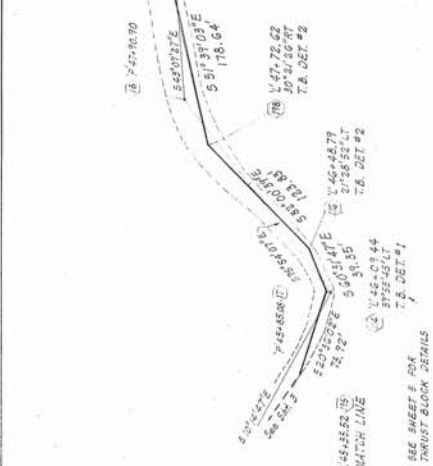
PROFILE SCALES:
 1" = 50' Horizontal
 1" = 10' Vertical

The existing 24" steel water pipe shown on sheets 4, 5 & 6 is in service and must be protected at all times. Any damage done to the existing casting shall be required by the Contractor.

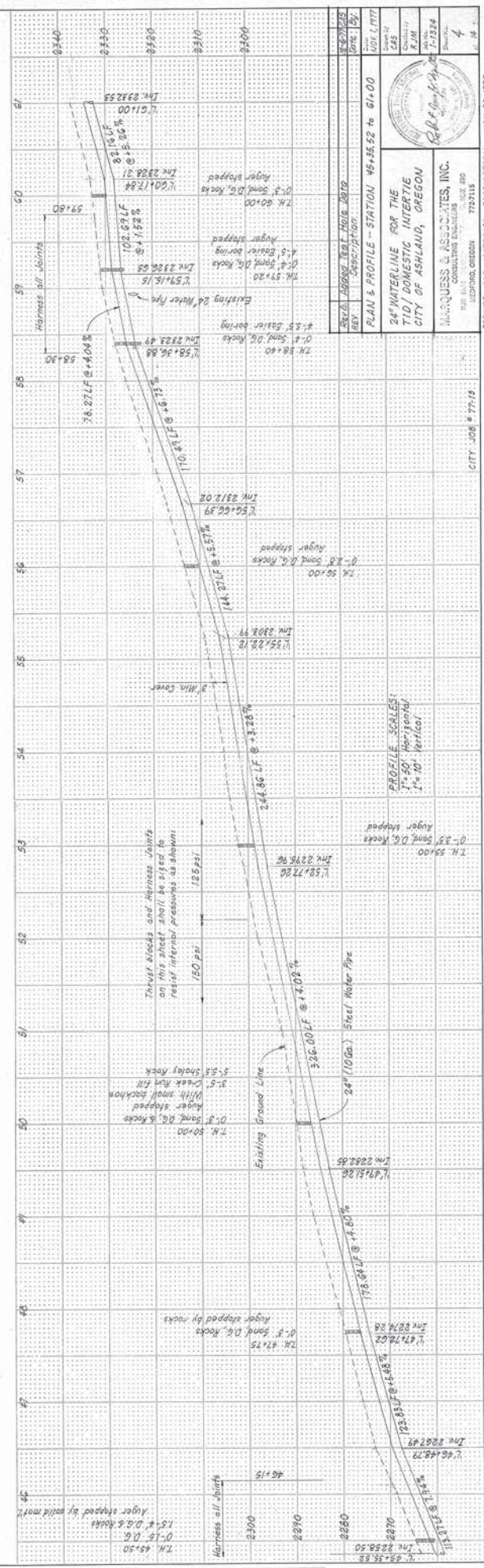
- P'Line to V'Line ties
- ① 58°48'53"W 10.00' ①④
 - ② 58°58'33"E 40.00' ①⑤
 - ③ 146°40'52"W 38.38' ①⑥
 - ④ 146°40'52"W 38.38' ①⑦
 - ⑤ 145°02'00"E 4.00' ①⑧
 - ⑥ 145°02'00"E 4.00' ①⑨
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On Canyon Road, dashed lines indicate the visible area, which is greater than the actual road.

P'Line is a Preliminary Survey Line



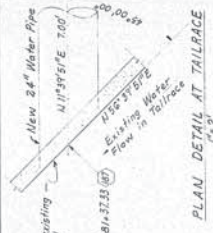
CANYON ROAD



24\"/>

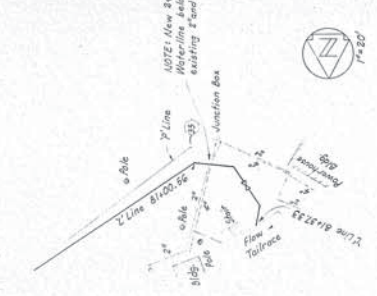
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PLAN DETAIL AT TAILRACE

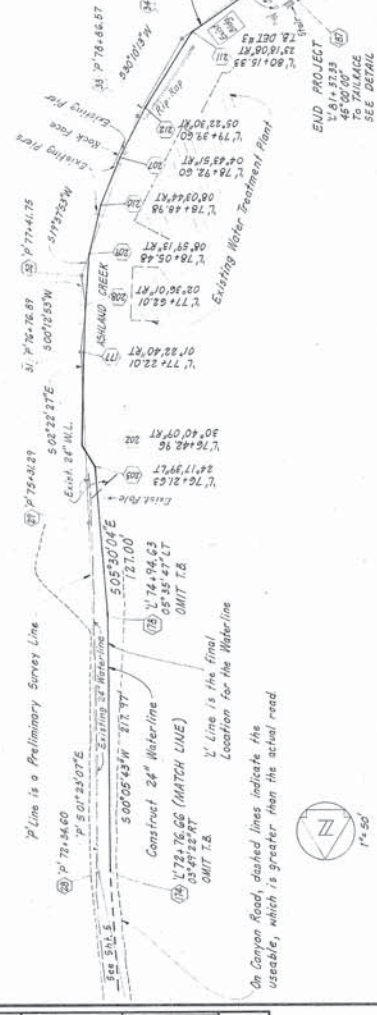
A portion of the pipeline along the creek, sta. 77+70.2 to 79+50.1, shall be installed above the existing ground line, to the alignment and grade shown. The Contractor shall provide temporary supports and shoring to adequately support the pipe. After the pipeline is in place the City of Ashland shall improve the existing concrete piers as necessary, and shall construct additional concrete support piers as required. The maximum allowable unsupported span for the pipe is 29 feet.



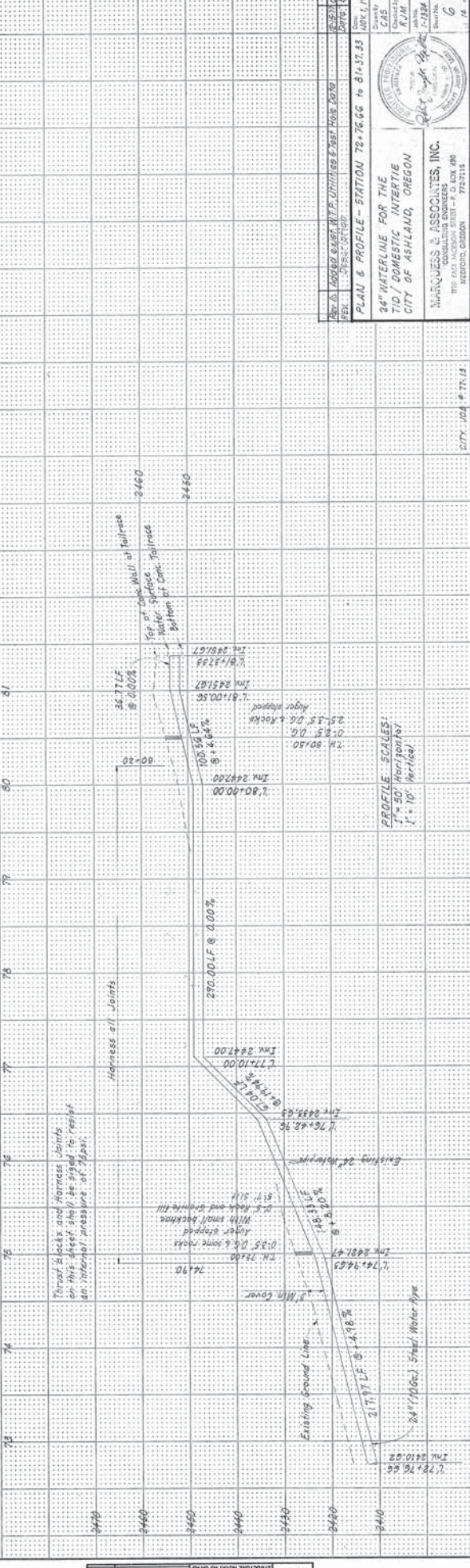
ENLARGED PLAN OF EXISTING LINES & TAILRACE

Line to Line

1	54° 37' 54" W	9.10'	51
2	54° 37' 54" W	9.10'	52
3	54° 37' 54" W	9.10'	53
4	54° 37' 54" W	9.10'	54
5	54° 37' 54" W	9.10'	55
6	54° 37' 54" W	9.10'	56
7	54° 37' 54" W	9.10'	57
8	54° 37' 54" W	9.10'	58
9	54° 37' 54" W	9.10'	59
10	54° 37' 54" W	9.10'	60
11	54° 37' 54" W	9.10'	61
12	54° 37' 54" W	9.10'	62
13	54° 37' 54" W	9.10'	63
14	54° 37' 54" W	9.10'	64
15	54° 37' 54" W	9.10'	65
16	54° 37' 54" W	9.10'	66
17	54° 37' 54" W	9.10'	67
18	54° 37' 54" W	9.10'	68
19	54° 37' 54" W	9.10'	69
20	54° 37' 54" W	9.10'	70
21	54° 37' 54" W	9.10'	71
22	54° 37' 54" W	9.10'	72
23	54° 37' 54" W	9.10'	73
24	54° 37' 54" W	9.10'	74
25	54° 37' 54" W	9.10'	75
26	54° 37' 54" W	9.10'	76
27	54° 37' 54" W	9.10'	77
28	54° 37' 54" W	9.10'	78
29	54° 37' 54" W	9.10'	79
30	54° 37' 54" W	9.10'	80
31	54° 37' 54" W	9.10'	81
32	54° 37' 54" W	9.10'	82
33	54° 37' 54" W	9.10'	83
34	54° 37' 54" W	9.10'	84
35	54° 37' 54" W	9.10'	85
36	54° 37' 54" W	9.10'	86
37	54° 37' 54" W	9.10'	87
38	54° 37' 54" W	9.10'	88
39	54° 37' 54" W	9.10'	89
40	54° 37' 54" W	9.10'	90
41	54° 37' 54" W	9.10'	91
42	54° 37' 54" W	9.10'	92
43	54° 37' 54" W	9.10'	93
44	54° 37' 54" W	9.10'	94
45	54° 37' 54" W	9.10'	95
46	54° 37' 54" W	9.10'	96
47	54° 37' 54" W	9.10'	97
48	54° 37' 54" W	9.10'	98
49	54° 37' 54" W	9.10'	99
50	54° 37' 54" W	9.10'	100



CANYON ROAD & WATER TREATMENT PLANT

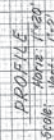


PROFILE SCALES

1" = 50' Horizontal
1" = 10' Vertical

PLAN & PROFILE - STATION 72+76.66 TO 81+37.33
 24" WATERLINE FOR THE
 TIDY DOMESTIC INTEREST
 CITY OF ASHLAND, OREGON
 W. J. JACQUES & ASSOCIATES, INC.
 CONSULTING ENGINEERS
 1100 N. 10TH STREET, SUITE 200
 MEDFORD, OREGON 97504
 NOV 23, 1977

ISSUED FOR MATERIAL FABRICATION NOV 23, 1977



NO.	Order 1574569	DATE 1/27/71	TO 1/27/71
Plan & Profile - Overland Pipeline		20+152.36	30+170.00
TALENT IRRIGATION DISTRICT		Survey by C.R.	
OVERLAND CANAL CROSSINGS		Checked by C.R.	
AND OVERLAND PIPELINE		Drawn by J. H. B. 1-1964	
MARQUESS & ASSOCIATES, INC.		Scale 1" = 40'	Sheet 9 of 12 Sheets
CONSULTING ENGINEERS		7400	
1145 EAST 1ST AVE. BOX 400		OKED	
SALT LAKE CITY, UTAH 84103		DATE 1/27/71	

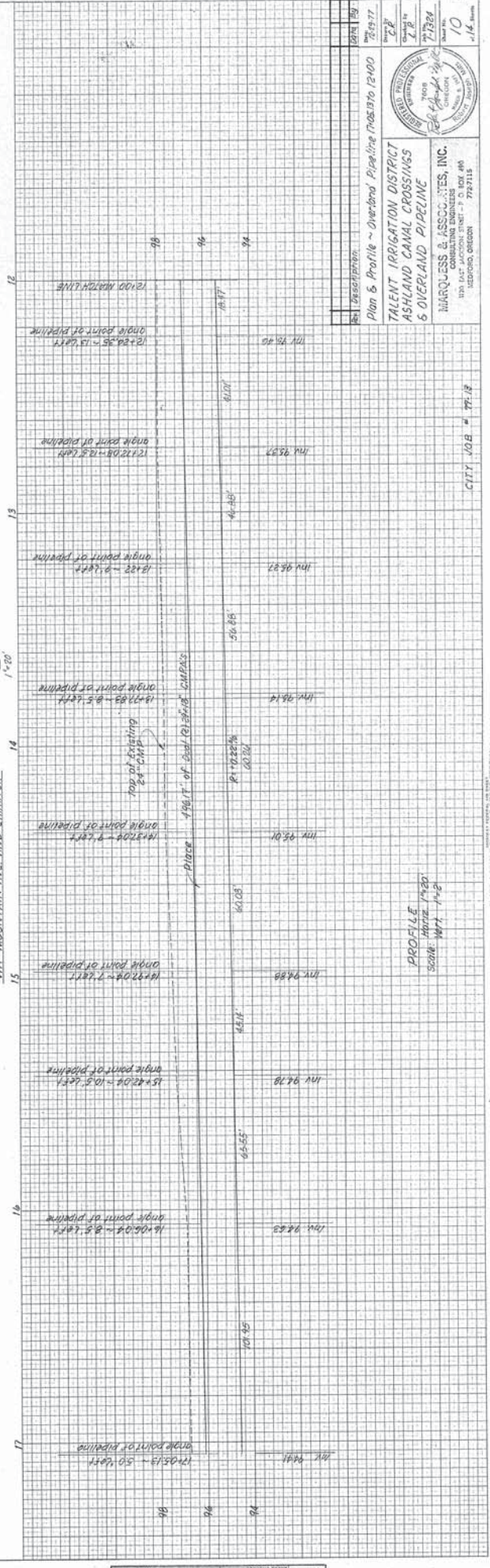
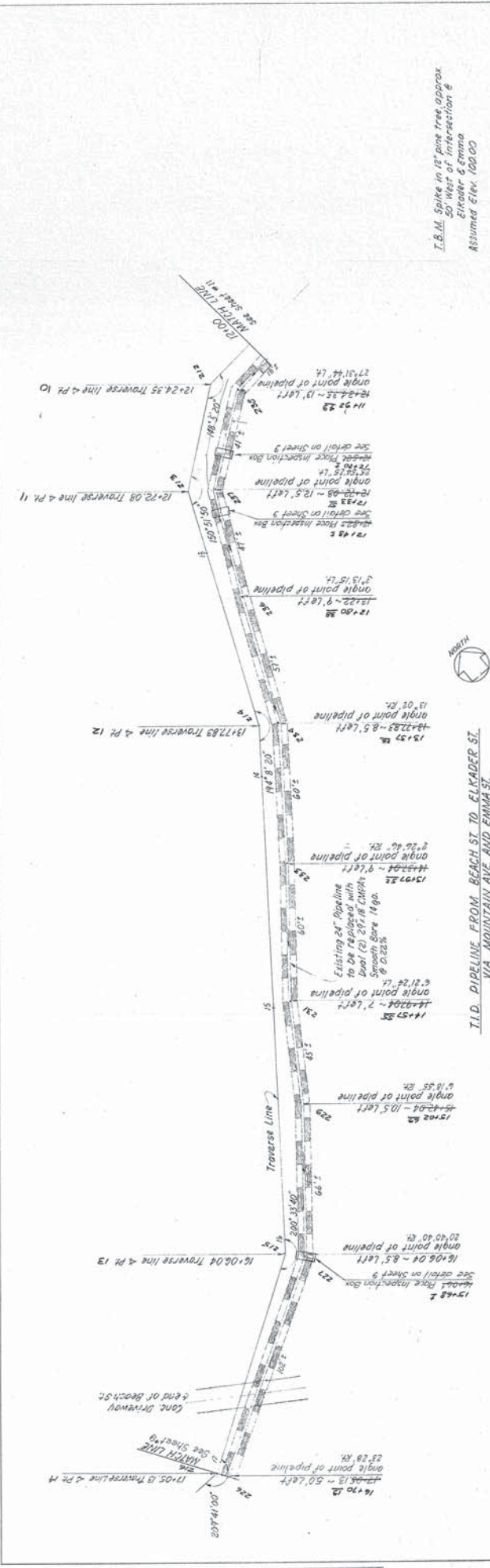
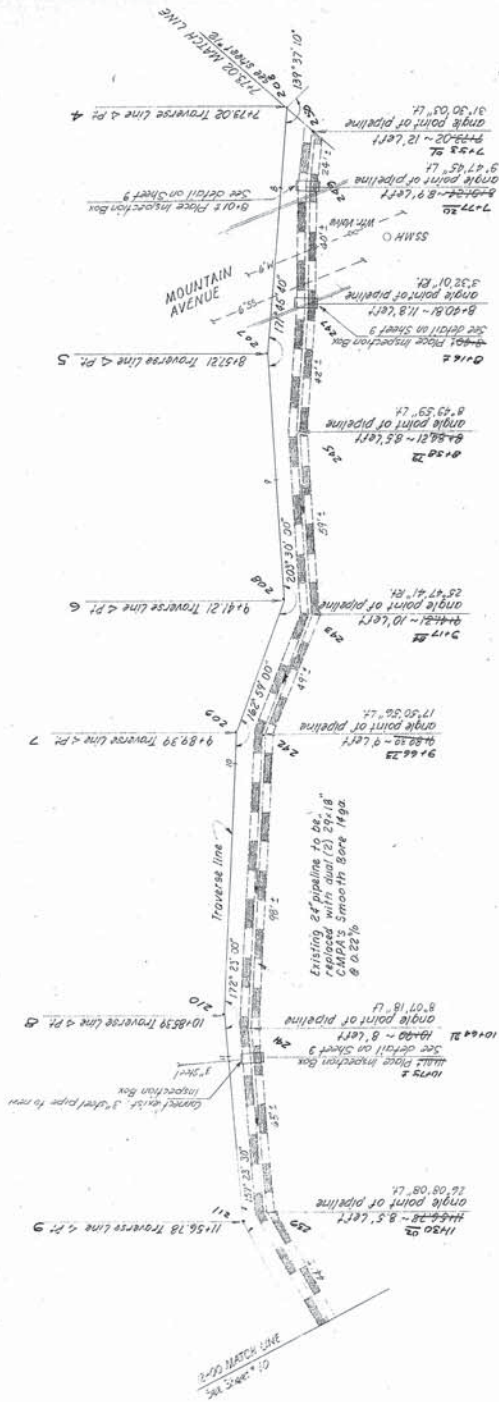
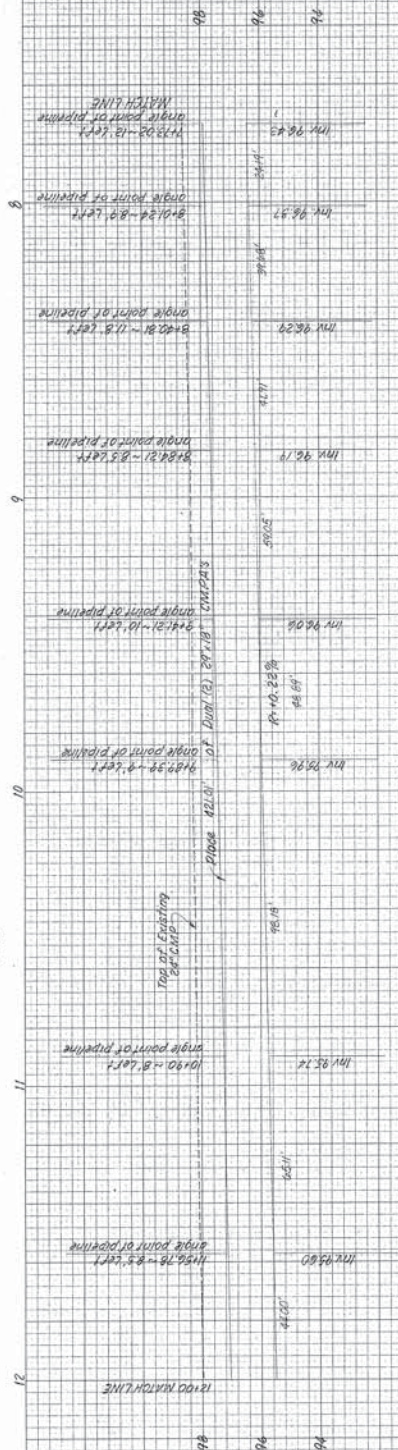


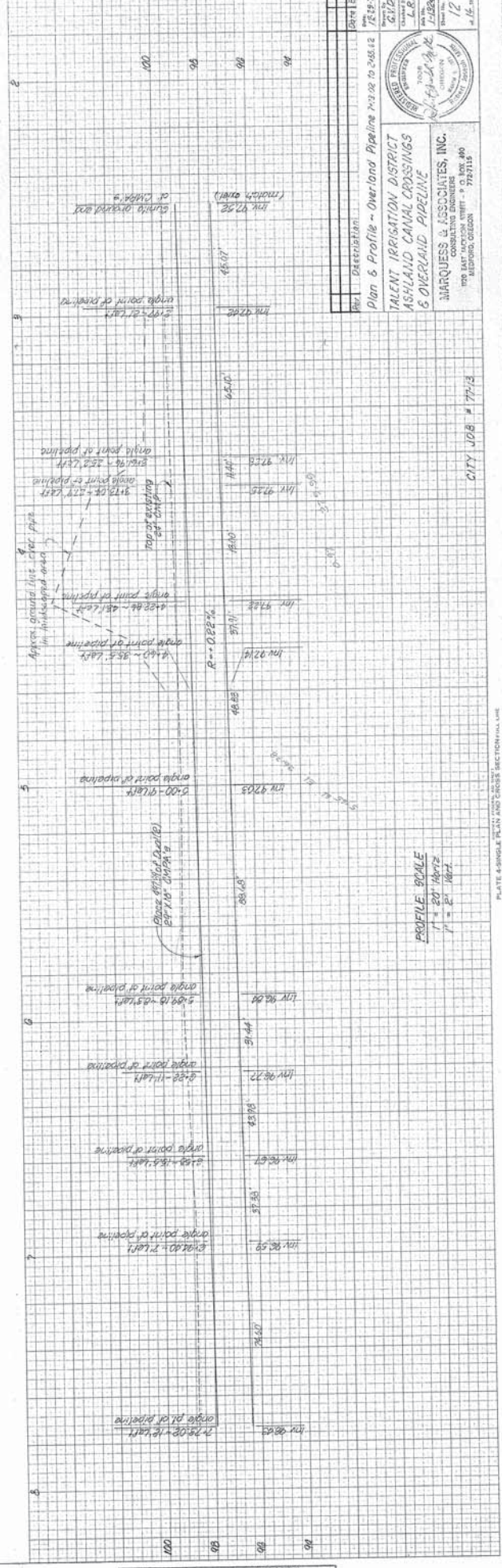
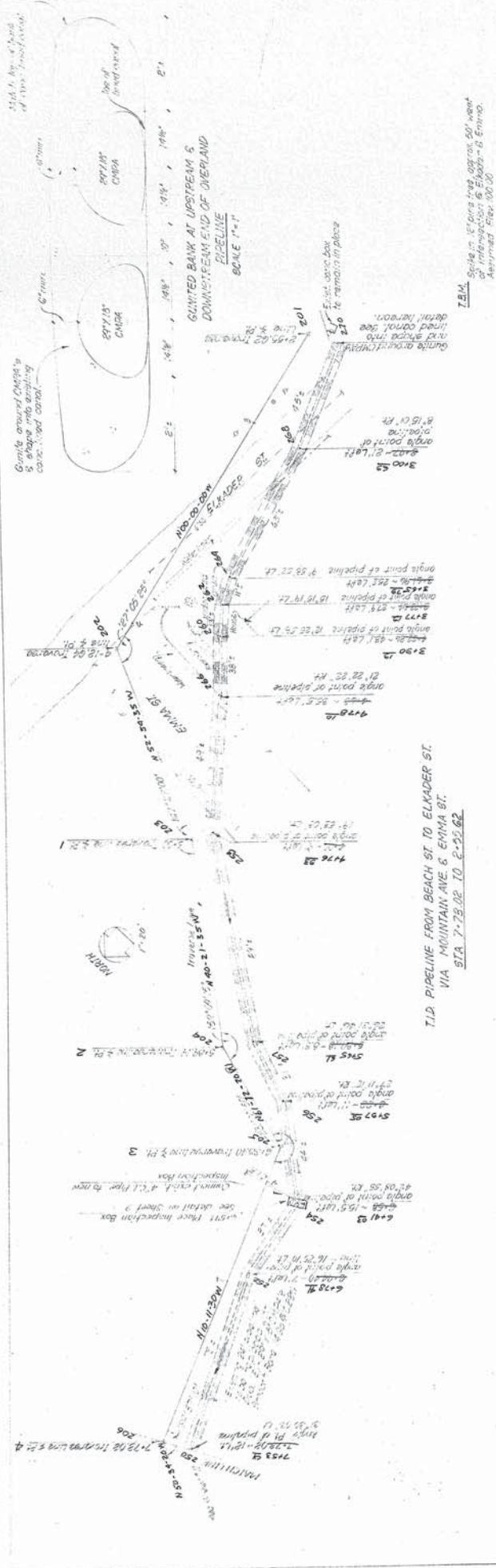
PLATE 4 SINGLE PLAN AND CROSS SECTIONAL LINE



ILD PIPELINE FROM BEACH ST TO ELKHADER ST
VIA MOUNTAIN AVE AND EMMA ST.

1.8 M. Spike in 12" pipe line about 50'
West of intersection of Elkhader & Emma.
Assumed Elev: 100.00



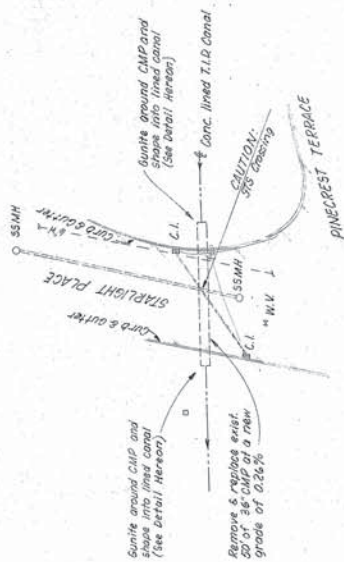


PROFILE SCALE
1" = 20' VERT
1" = 2' HORIZ

CITY JOB # 77-13

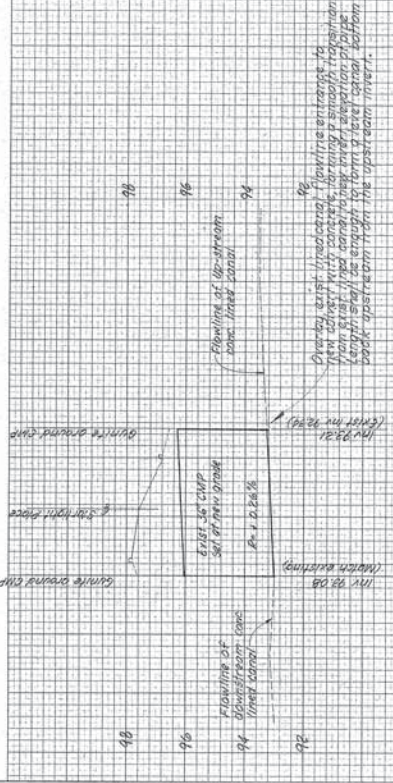
DATE: 7-25-37
DRAWN BY: J.L.R.
CHECKED BY: J.L.R.
DESIGNED BY: J.L.R.
APPROVED BY: J.L.R.
PROJECT: Plan & Profile - Overland Pipeline 7+25.00 to 8+52.62
TALENT IRRIGATION DISTRICT
ASHLAND CANAL CROSSINGS
& OVERLAND PIPELINE
MARQUETTE & ASSOCIATES, INC.
CORPORATE ENGINEERS
120 EAST MAIN STREET, SUITE 400
ASTORIA, OREGON 97103
PHONE: 325-7115

NO.	DATE	REVISION
1		FINAL
2		SURVEY
3		DESIGN
4		CONSTRUCTION
5		AS BUILT

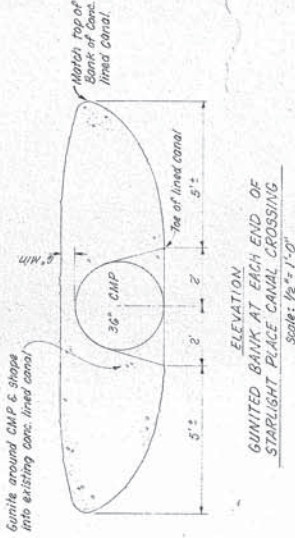


T.I.D. CROSSING AT STARLIGHT PLACE

I.B.M. T.K. in head top curb
& Pump House
ELEV. (assumed) 100.00



PROFILE
HORIZ. 1:20
VERT. 1:2



**ELEVATION
GUNITE BANK AT EACH END OF
STARLIGHT PLACE CANAL CROSSING**

Scale: 1/2\"/>

DATE	10/18/77
BY	W. J. B.
CHECKED BY	W. J. B.
DESIGNED BY	W. J. B.
CONSTRUCTED BY	W. J. B.
APPROVED BY	W. J. B.
SCALE	1/2\"/>

Plan & Profile - Starlight Place Crossing
TALENT IRRIGATION DISTRICT
ASHLAND CANAL CROSSINGS
& OVERLAND PIPELINE
MARQUESS & ASSOCIATES, INC.
CONSULTING ENGINEERS
1000 JACKSON STREET - S.E. 801 490
TULSA, OKLA. 74103

ATTACHMENT B

Observation Photos



KELLER
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Get there!

217002/b/TID/17-253



TID Pipeline Coupon Collected on Glenview Drive (Near Access Road to Concrete Pit Site)



TID Pipeline Coupon Collected Near WTP Entrance Gate (Granite Street)



TID Pipeline Coupon Collected Near WTP Entrance Gate (Granite Street)



Pipe Joint Near Existing WTP



Tailrace Exit



Tailrace Exit



Tailrace Exit



Tailrace Exit

ATTACHMENT C

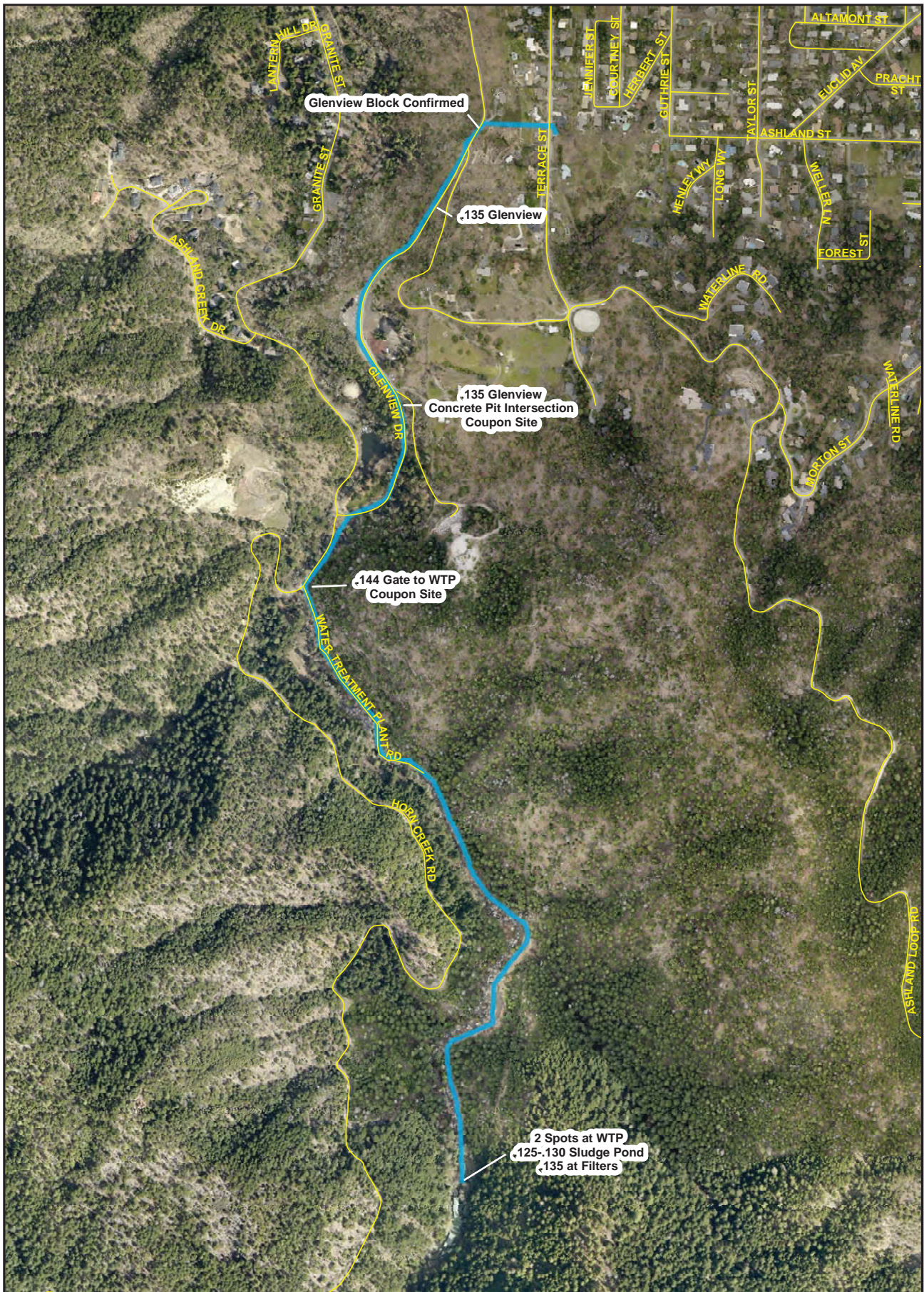
City Measured Thickness Locations



KELLER
associates

Get there!

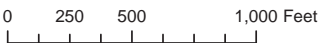
217002/b/TID/17-253



TID Pipeline Inspection Points

Legend

- Streets
- 24" TID



1 inch = 500 feet

ATTACHMENT D

PSI Test Results



KELLER
associates

Get there!

217002/b/TID/17-253



6032 N. Cutter Circle, Suite 480
Portland, OR 97217
phone: 503.289.1778
fax: 503.289.1918
intertek.com/building
psiusa.com

REPORT OF UT THICKNESS INSPECTION

Page 1

TESTED FOR: Kellar & Associates	PSI PROJECT NO.: 06891070-1
PROJECT: City of Ashland Public Work	DATE: 04/05/2017

Client Order Number: N/A	Lab Number: On Site	Location: Ashland, Oregon																																																																																																						
Test Method Standard:	Acceptance Standard: Customer Info	Scanning Method: Contact																																																																																																						
UT UNIT <input type="checkbox"/> A-Scan <input checked="" type="checkbox"/> Direct Readout <input type="checkbox"/> A-Scan and Direct Readout Manufacturer: <u>Danatronics</u> Model: <u>ECH-09</u> Serial No.: <u>05050196</u>																																																																																																								
CALIBRATION BLOCK ID Number: _____ Size: <u>.1"-.5"</u> Material Type: <u>CS</u>																																																																																																								
SEARCH UNIT <input type="checkbox"/> Single Element <input checked="" type="checkbox"/> Dual Element Size: <u>.37"</u> Frequency: <u>5 mhz</u> Serial No: <u>DK 537</u>																																																																																																								
Measurements (inches) <table><tr><td>A</td><td>.135</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>B</td><td>.125</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>C</td><td>.135</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>D</td><td>.132</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>E</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>F</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>G</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>H</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>J</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>K</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>L</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>M</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>N</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>O</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>P</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>Q</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr><tr><td>R</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td><td>_____</td></tr></table>		A	.135	_____	_____	_____	_____	B	.125	_____	_____	_____	_____	C	.135	_____	_____	_____	_____	D	.132	_____	_____	_____	_____	E	_____	_____	_____	_____	_____	F	_____	_____	_____	_____	_____	G	_____	_____	_____	_____	_____	H	_____	_____	_____	_____	_____	J	_____	_____	_____	_____	_____	K	_____	_____	_____	_____	_____	L	_____	_____	_____	_____	_____	M	_____	_____	_____	_____	_____	N	_____	_____	_____	_____	_____	O	_____	_____	_____	_____	_____	P	_____	_____	_____	_____	_____	Q	_____	_____	_____	_____	_____	R	_____	_____	_____	_____	_____	(Interior) Location Diagram, Photo or Sketch See remarks & other photos
A	.135	_____	_____	_____	_____																																																																																																			
B	.125	_____	_____	_____	_____																																																																																																			
C	.135	_____	_____	_____	_____																																																																																																			
D	.132	_____	_____	_____	_____																																																																																																			
E	_____	_____	_____	_____	_____																																																																																																			
F	_____	_____	_____	_____	_____																																																																																																			
G	_____	_____	_____	_____	_____																																																																																																			
H	_____	_____	_____	_____	_____																																																																																																			
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P	_____	_____	_____	_____	_____																																																																																																			
Q	_____	_____	_____	_____	_____																																																																																																			
R	_____	_____	_____	_____	_____																																																																																																			
Technician: Steve Martin Level: II		Technician: Steve Martin Level: II																																																																																																						

REMARKS: Thickness Locations: 1. 800 as shown on map on trial
2. Sludge pond
3. Filters
4. Boulders



6032 N. Cutter Circle, Suite 480
Portland, OR 97217
phone: 503.289.1778
fax: 503.289.1918
intertek.com/building
psiusa.com



These test/inspection results relate only to the specific test locations noted. PSI is not responsible for any other location or elevation. Reports may not be reproduced, expect in full, without written permission of Profe These test/inspection results relate only to the specific test locations noted. PSI is not responsible for any other location or elevation. Reports may not be reproduced, expect in full, without written permission of Professional Service Industries, Inc. ssional Service Industries, Inc.



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Portland, OR 97217
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fax: 503.289.1918
intertek.com/building
psiusa.com

May,11 2017

Project 06891070
Report 06891070-2
***Revised 6/30/17**

Mr. David Kinzer
Keller Associates, Inc
131 SW 5th Ave, suite A
Meridian, Id 83642

Dear Mr. Kinzer:

RE: Charpy Impact Test performed on two (2) steel pipe samples, submitted on 5/9/17, pursuant to your request.

Item: 2 Test Samples from a pipe **PROJECT:** City of Ashland Public Work

Test method: ASTM A370

Charpy Impact Test

*Entrance to concrete pit .135"

V-Notch, 2.5mm x 10mm at +70°F, ASTM A-370, Type A

Test Number	Impact Strength, ft. lbs.	Lateral Expansion, Mils	Percent Shear
1.	17	54	100
2.	15	56	100
3.	16	54	100
Average	16	55	100

Charpy Impact Test

WTP entry gate @ granite st. .144"

V-Notch, 2.5mm x 10mm at +70°F, ASTM A-370, Type A

Test Number	Impact Strength, ft. lbs.	Lateral Expansion, Mils	Percent Shear
1.	15	49	100
2.	16	54	100
3.	17	60	100
Average	16	54	100

We appreciate the opportunity to be of service to you. Should you have any questions regarding the contents of the report or if we may be of further assistance in any way, please contact us at (503) 289-1778, e-mail steve.moore@psiusa.com.

Sincerely,

Steve Moore
Mechanical Supervisor,
Mechanical Testing & NDE Services

sm:db

Services performed for this project have been conducted with that level of care and skill ordinarily exercised by members of the profession currently practicing in this area under similar budget and time restraints. No warranty, expressed or implied, is made. The included test results apply only to the specific samples tested and may not represent the entire product. Reports may not be reproduced, except in full, without written permission of PSI.

s:\groups\689\Projects\2017\06891070\0511-2.doc

ATTACHMENT E

Power Loss Calculations



KELLER
associates

Get there!

217002/b/TID/17-253

Ashland

WTP and Power House Flows & Estimated Power Loss from a Penstock Connection

Monthly Totals										Monthly Daily Averages										PLANT ASH CREEK										Flow (MGD) Flow (gpm) Head ft Head psi Kw*Hr Cost									
MONTH		DAYS		GENERATOR INFLUENT		PLANT INFLUENT		ASH CREEK BY-PASS		GENERATOR INFLUENT		PLANT INFLUENT		ASH CREEK BY-PASS		MG		GPM		MG		MG		WTP		ft		psi		Kw*Hr		Cost							
2016	JAN	31	714.4	54.1	660.3	23.0	16,004	1.7	21.3	23.0	16,004	1.7	21.3	23.0	16,004	1.7	21.3	1.7	1,212	330.5	143.1	44,943	\$	3,600															
	FEB	29	729.3	50.0	679.3	25.1	17,464	1.7	23.4	316.2	136.9	39,757	\$	3,200																									
	MAR	31	1099.7	55.2	1044.5	35.5	24,635	1.8	33.7	230.9	100.0	32,008	\$	2,600																									
	APR	30	638.0	70.1	567.9	21.3	14,769	2.3	18.9	341.7	147.9	60,224	\$	4,900																									
	MAY	31	556.9	98.2	458.7	18.0	12,475	3.2	14.8	360.6	156.1	88,974	\$	7,200																									
	JUN	30	425.0	132.0	293.0	14.2	9,838	4.4	9.8	378.9	164.0	125,642	\$	10,100																									
	JUL	31	203.7	144.3	59.4	6.6	4,563	4.7	1.9	404.0	174.9	146,559	\$	11,800																									
	AUG	31	179.1	160.2	18.9	5.8	4,012	5.2	0.6	405.7	175.6	163,356	\$	13,100																									
	SEP	30	142.9	126.1	16.8	4.8	3,308	4.2	0.6	407.6	176.4	129,207	\$	10,400																									
	OCT	31	278.5	77.6	200.9	9.0	6,239	2.5	6.5	397.7	172.2	77,590	\$	6,300																									
	NOV	30	273.4	58.4	214.9	9.1	6,329	1.9	7.2	1.9	1,353	397.3	172.0	58,352	\$	4,700																							
	DEC	31	442.2	58.0	384.2	14.3	9,906	1.9	12.4	1.9	1,300	378.4	163.8	55,203	\$	4,500																							
2015	JAN	31	125.0	98.3	66.7	4.0	2,800	1.9	2.2	177.0	59,894	\$	4,800																										
	FEB	28	84.0	52.7	31.3	3.0	2,083	1.9	1.1	410.1	177.5	54,332	\$	4,400																									
	MAR	31	93.0	59.5	33.5	3.0	2,083	1.9	1.1	1.333	410.1	177.5	61,331	\$	5,000																								
	APR	30	110.0	67.9	42.1	3.7	2,546	2.3	1.4	2.3	1,572	409.3	177.2	69,845	\$	5,600																							
	MAY	31	132.5	97.6	34.9	4.3	2,968	3.1	1.1	3.1	2,186	408.4	176.8	100,157	\$	8,100																							
	JUN	30	180.2	128.6	30.6	5.3	3,708	4.3	1.0	4.3	3,000	406.5	176.0	132,444	\$	10,600																							
	JUL	31	149.6	125.1	24.4	4.8	3,351	4.0	0.8	407.5	176.4	128,149	\$	10,300																									
	AUG	31	116.0	104.8	11.3	3.7	2,599	3.4	0.4	3.4	2,347	409.2	177.1	107,734	\$	8,700																							
	SEP	30	113.0	101.8	11.3	3.8	2,616	3.4	0.4	3.4	2,356	409.1	177.1	104,650	\$	8,400																							
	OCT	31	113.4	89.0	24.5	3.7	2,540	2.9	0.8	2.9	1,993	409.3	177.2	91,511	\$	7,400																							
	NOV	30	127.2	58.6	68.6	4.2	2,944	2.0	2.3	2.0	1,357	408.4	176.8	60,176	\$	4,900																							
	DEC	31	367.6	54.5	313.0	11.9	8,235	1.8	10.1	1.8	1,221	388.2	168.0	53,187	\$	4,300																							
2014	JAN	31	102.8	96.0	46.8	3.3	2,303	1.8	1.5	1.8	1,254	409.7	177.4	57,669	\$	4,700																							
	FEB	28	111.6	51.1	60.5	4.0	2,768	1.8	2.2	1.8	1,266	408.8	177.0	52,454	\$	4,200																							
	MAR	31	276.8	60.3	216.5	8.9	6,201	1.9	7.0	1.9	1,351	397.9	172.2	60,331	\$	4,900																							
	APR	30	218.2	72.0	146.0	7.3	5,051	2.4	4.9	2.4	1,666	402.3	174.2	72,757	\$	5,900																							
	MAY	31	198.3	102.8	96.2	6.4	4,442	3.3	3.1	3.3	2,303	404.4	175.1	104,481	\$	8,400																							
	JUN	30	132.3	124.2	8.1	4.4	3,063	4.1	0.3	4.1	2,874	408.2	176.7	127,362	\$	10,200																							
	JUL	31	95.3	144.8	-49.6	3.1	2,135	4.7	-1.6	3.1	2,133	410.0	177.5	98,119	\$	7,900																							
	AUG	31	80.2	136.7	-56.5	2.6	1,797	4.4	-1.8	2.6	1,796	410.6	177.7	82,748	\$	6,700																							
	SEP	30	71.4	107.1	-35.7	2.4	1,653	3.6	-1.2	2.4	1,653	410.8	177.8	73,714	\$	5,900																							
	OCT	31	106.4	88.4	18.0	3.4	2,384	2.9	0.6	2.9	1,980	409.6	177.3	90,992	\$	7,300																							
	NOV	30	153.4	58.6	94.8	5.1	3,551	2.0	3.2	2.0	1,356	407.0	176.2	59,928	\$	4,800																							
	DEC	31	212.8	54.4	158.5	6.9	4,767	1.8	5.1	1.8	1,218	403.3	174.6	55,114	\$	4,500																							
2013	JAN	31	278.5	57.3	221.2	9.0	6,239	1.8	7.1	1.8	1,283	397.7	172.2	57,248	\$	4,600																							
	FEB	28	289.0	48.2	240.8	10.3	7,168	1.7	8.6	1.7	1,196	393.6	170.4	47,705	\$	3,900																							
	MAR	31	278.5	55.2	223.3	9.0	6,239	1.8	7.2	1.8	1,236	397.7	172.2	55,139	\$	4,500																							
	APR	30	360.0	70.5	289.5	12.0	8,333	2.4	9.7	2.4	1,632	387.6	167.8	68,692	\$	5,500																							
	MAY	31	372.0	114.6	257.4	12.0	8,333	3.7	8.3	3.7	2,568	387.6	167.8	111,684	\$	9,000																							
	JUN	30	282.5	140.8	121.7	8.8	6,076	4.7	4.1	4.7	3,259	398.4	172.5	140,967	\$	11,300																							
	JUL	31	203.0	176.5	26.5	6.5	4,547	5.7	0.9	5.7	3,954	404.0	174.9	179,247	\$	14,400																							
	AUG	31	161.7	164.4	23.4	5.2	3,622	5.3	0.8	5.3	3,683	406.8	176.1	168,067	\$	13,500																							
	SEP	30	112.8	124.6	28.5	3.8	2,611	4.2	1.0	4.2	2,883	409.2	177.1	128,088	\$	10,300																							
	OCT	31	154.0	39.7	114.4	5.0	3,450	3.7	1.3	3.7	2,562	407.2	176.3	117,037	\$	9,400																							
	NOV	30	49.0	97.6	27.5	1.6	1,134	3.3	0.9	3.3	2,259	411.4	178.1	100,904	\$	8,100																							
	DEC	31	119.3	67.2	52.1	3.8	2,672	2.2	1.7	2.2	1,506	409.0	177.1	69,123	\$	5,600																							

$$HP = (h_a + Q * SG) / 3956$$
$$h_a = \text{added head in feet}$$
$$Q = \text{flow in gpm}$$
$$SG = \text{Specific Gravity (water = 1)}$$

Conversion Factors
HP to KW - multiply by:

0.7457

Assumptions

Turbine Efficiency
KW-Hr
% Pumping @ Concrete high
Reeder Elevation
Power Plant Elevation
Penstock Pipe:
Assume C=
Diameter =

80%

15%

2,876

2,464

120

4,750

24

0.08

\$

10,000

8,700

7,400

4,900

\$

4,300

$$HP = (h_p \times Q \times SG) / 3956$$

h_p = added head in feet
 Q = flow in gpm
 SG = Specific Gravity (water =1)

Conversion Factors
HP to KW - multiply by:
0.7457

Assumptions

Turbine Efficiency	80%
KW-hr	\$ 0.08
% Pumping @ Concrete High	15%
Reeder Elevation	2,876 ft
Power Plant Elevation	2,464 ft
Penstock Pipe:	
Assume C=	120
Assume L=	4,750 ft
Diameter =	24 inches

Typical Monthly Production Loss at 3 and 4 MGD

Typical Monthly Production Loss at 3 and 4 MGD														
Typical Month @ 3 MGD		30										Month	Annual	20 Year
Typical Month @ 4 MGD		30												
Typical Month @ 4 MGD With 54% of the flow from Penstock		30												

ATTACHMENT F

FERC Technical Memorandum



KELLER
associates

Get there!

217002/b/TID/17-253



Technical Memorandum

TO: Kevin Caldwell, Project Manager
City of Ashland

FROM: Bryan Black, PE

REVIEWED: James Bledsoe, PE

DATE: April 19, 2017

SUBJECT: New Water Treatment Plant – FERC Coordination



The City of Ashland is in the preliminary engineering development phase of a new water treatment plant (WTP). This technical memorandum describes one alternative being considered for raw water supply to the new WTP along with critical points of discussion with the Federal Energy Regulatory Commission (FERC).

The existing water supply system is shown in **Figure 1**, along with potential new facilities. With this alternative, raw water would be obtained by connecting to the existing penstock upstream from the powerhouse. Connecting upstream from the powerhouse provides greater water pressure and may allow raw water to be supplied through the new WTP without additional pumping. This alternative also allows the City to repurpose the existing Talent Irrigation District (TID) raw water supply line, conveying water from the penstock upstream of the powerhouse to the new WTP. We can envision circumstances when both WTPs would be operational.

Some pressure and flow control will likely be required at the location shown for “potential in-line micro-hydro turbine.” This could be accomplished either with the turbine or a valve.

As we begin planning for this project, the questions we have for FERC include:

1. Is there any regulatory fatal flaw associated with connecting to the existing penstock to supply raw water to the new WTP?
2. If we installed a micro-hydro turbine at the location shown, would this project be applicable for an “in-conduit exemption”? And does FERC envision any significant additional regulatory requirements for this?

Existing System Background

The existing penstock is the sole source of raw water supply from Reeder Reservoir to the existing WTP. The powerhouse was built in the early 20th century. The penstock is approximately 5,000 feet in length and 24 inches in diameter; it was originally installed in 1928, then replaced with 24-inch ductile iron pipe in 2006.

